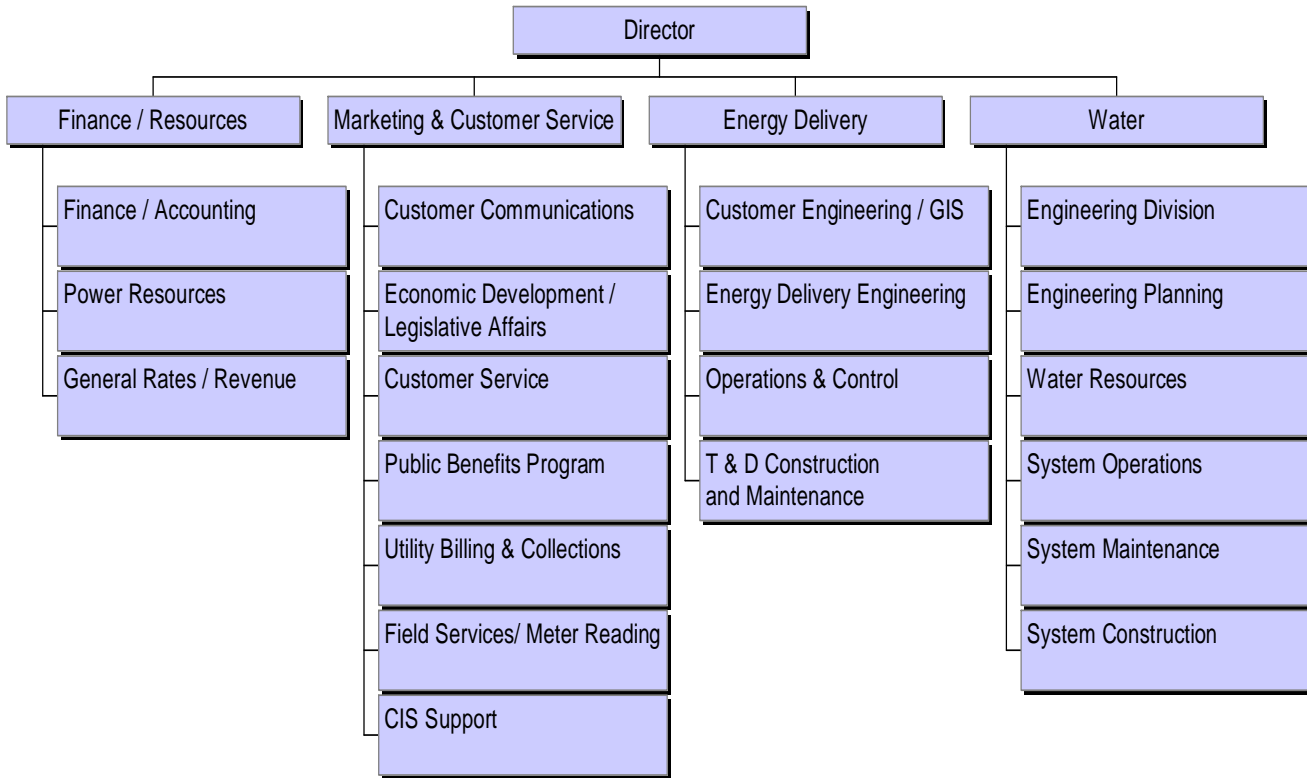


Public Utilities



Description of the Service

Electric

Riverside Public Utilities provides electric service to over 100,000 customers, with a service area population of approximately 274,000, encompassing over 79 square miles. Riverside Public Utilities owns, maintains and operates 88 circuit miles of transmission lines, 1,132 circuit miles of distribution lines, 100 miles of communication lines, 14 substations, and four 10-megawatt generating units.

The Electric Utility contributes 9 percent of operating revenues to the City's General Fund. For FY 2005/06, this is estimated to be approximately \$21.7 million. This money is essential for providing needed public services, such as library books, street repair, park maintenance, and increased public safety.

The Electric Utility acts competitively, with a sharp focus on customers, while maintaining a financially sound utility. Compared to other local utilities, Riverside's rates are lower, reliability is higher and more funds are returned to the local community in the way of low-income assistance, rebates and community support. The Electric division is targeting efforts to increase conservation and energy efficiency, and is increasing the amount of renewable energy in conjunction with Riverside's Renewable Portfolio Standard.

Water

The Water Utility is responsible for providing adequate water supplies to its customers at the lowest possible cost. This includes assuring continued access to water resources while maintaining a high quality water supply and reliable water distribution system. In addition, several significant water line replacements have been completed, ensuring improved reliability.

The Water Utility services approximately 60,000 customers, with a service area population of approximately 240,000. The Water Utility maintains its own distribution system, which contains 938 miles of pipeline ranging from 1" to 6 feet in diameter, 51 domestic wells, 16 active reservoirs (with a capacity over 100 million gallons) and 12 miles of canals.

The Water Utility contributes 11.5 percent of operating revenues to the City's General Fund, which will amount to nearly \$3.5 million for FY 2005/06.

Public Utilities

Mission Statement

Riverside Public Utilities is committed to the highest quality water and electric services at the lowest possible rates to benefit the community.

Vision

Riverside Public Utilities will be recognized as a community treasure with a national reputation for excellence.

Strategic Priorities Addressed

- Community and Livability
- Transportation
- Economic Development
- Growth Annexation

Major 2005/06 Priorities

- Maintain high customer service/satisfaction levels.
- Continue efforts to increase “green” and renewable energy resources.
- Expand under-grounding and cable replacement programs in the Electric Utility.
- Implement the approved long-term power supply plan.
- Construct an 110MW Power Plant (Riverside Energy Resource Center).
- Construct an Energy Demonstration/Customer Service Center in Casa Blanca.
- Continue construction on the pipeline replacement program.
- Continue ongoing efforts to achieve the Water Utility goal of “non-detect at the tap”.
- Construct improvements related to the Cal Trans-sponsored 60/91/215 freeway expansion.

Programs and Program Goals

FY 2005/06

Electric

Management Services Administrative: To provide policy direction/leadership/vision, administrative support, and fiscal management to enable the Department to achieve program outcomes while complying with federal, state, local, and other requirements.

Customer Service: To receive and respond to hundreds of thousands of City of Riverside customer requests and inquiries in order to provide prompt, courteous, and professional services.

Utility Billing Section: To efficiently process meter readings, service orders, journal entries and billing exceptions in order to verify billing accuracy and to contribute to the overall effectiveness of the Department.

Collections/Credit Program: To minimize the City’s exposure to bad debts by effectively reviewing customer creditworthiness, successfully collecting on unpaid accounts, and administering sound credit and collection policies for the City of Riverside.

Field Services/Meter Reading: To maximize the efficiency of the City’s Utility by initiating and terminating electric and water services, accurately reading meters, enforcing collection efforts, and administering the City’s energy diversion policies.

Public Utilities

Programs and Program Goals

Electric Transmission and Distribution Construction and Maintenance: To respond to customer emergency calls within 2 hours and to operate, maintain, and construct electric transmission, distribution, and communication systems for electric customers and others within our service territory in order that they will receive safe and reliable electric service.

Customer Communications: To provide public communications, education, marketing and community support services to Riverside Public Utilities customers and other City departments in order to improve customer relations, promote loyalty and increase customer satisfaction.

Programs and Services Section: To administer the Public Benefits Charge to fund programs which provide public benefits to Riverside's electric customers in order to provide programs related to energy efficiency, conservation, research and development, renewable energy, and low-income assistance.

Economic Development/Legislative Affairs: To provide economic development presentations, electric service agreements, to promote business attraction and expansion while providing new jobs and increased revenues to the City, and to ensure legislation helps the utility fulfill its mission.

Electric Operations & Production: To respond to utility emergency calls, and to operate, maintain and construct utility systems for utility customers and others within the service territory in order to provide safe and reliable utility services.

Energy Delivery Engineering: To provide timely planning, coordination, and engineering services for the electric generation and transmission systems, distribution infrastructure, street lighting, substations, and communications systems in order to provide safe and reliable energy to our customers.

Customer Engineering—GIS: To provide design, GIS mapping, and project coordination services for the construction, upgrade, and operation of the Riverside Electric Utility system facilities servicing new as well as current residents and businesses in the City of Riverside in order to provide safe and reliable energy.

Power Resources: To operate generation resources, and provide reliable and economic power supply for Riverside's customers, and risk management/counterparty credit analysis in order to maximize the Department's savings and thereby help minimize the power costs for Riverside's electric customers.

Water

Water Field Operations: To provide for the maintenance and construction of the City's Municipal Water System in order that our customers have a safe, reliable, and efficient water system.

Water Engineering: To provide water system planning, engineering, resource management, development services, and administrative support to water utility customers and other divisions in order to support the Utility's infrastructure expansion and replacement needs.

Water System Operations: To provide the highest quality of water that meets or exceeds all State and Federal mandated quality guidelines at adequate pressure and flow, to meet firefighting requirements, and to meet the highest standards of reliability, for the customers of the City's Water Utility in order that they may receive adequate water for human consumption.

Public Utilities

Performance Measures

	Actual	Estimated	Target
	2003/04	2004/05	2005/06
% average residential electric rate that is lower than Southern California Edison (500 kWh monthly usage)	5.6% as of 11/01/2003	4.4% as of 2/01/2004	5%
% power costs (under) over budgeted cost	-3.7%	2.6%	2.5%
% of annual load forecast versus actual load	-2.1%	5.7%	+ or - 5%
Cost per utility bills and notices (CIS-I/S)	\$0.67	\$0.70	\$0.70
Meter reading accuracy percentage rate	99.93%	99.93%	99.90%
Customer average time on hold (phone center) /seconds	21	30	30
% of bad debt write off to utility revenue	0.20%	0.20%	0.25%
kWh saved due to Public Benefit programs	7,741,100	3,500,000	3,500,000
Electric System average interruption duration index (SAIDI)/min	57.93	48.00	50.00
Electric System average interruption frequency index (SAIFI)	0.86	0.75	1.15
% of reported street light repairs completed within 24 hours	95%	95%	98%
\$ per street light change out	\$208	\$215	\$222
% of Electric Plan Check turnaround times met or exceeded	98%	98%	98%
% average residential water rate differs from lowest local provider (27 ccf's monthly usage)	-11.05% as of 11/1/2003	-11.05% as of 2/1/2004	5%
% of building plans reviewed within 30 days by water engineering division	100%	100%	100%

Recent Accomplishments

- Approved Work Order Management System.
- Maintained Standard & Poors and Fitch credit ratings for Electric and Water Revenue Bonds.
- Continued efforts on the pipeline replacement program.
- Constructed photovoltaic generating station at La Sierra Metro link station and Indiana Avenue low-income apartment complex.
- Updated Financial Risk Management Policy.
- Updated Counterparty Credit Policy.
- Completed contracts for 31 MW of green power.
- Operation of 40 MW Springs Generation Facility to provide additional reliability to electric customers.
- Completed construction of the North Orange pipeline project and Palmyrita Treatment Plant providing the City with a third major water supply source.
- Became a Participating Transmission Owner with the Independent Systems Operator.
- Increased cash reserve policy.
- Achieved over 90 percent customer satisfaction ratings with all utility services and customer service.
- Obtained federal and state legislative support of the Utility legislative policies.
- Supported over 200 local organizations and events.
- 15 economic development electric rate agreements over the last two years resulted in \$6,000,000 annual increase in electric revenues (and \$540,000 increase in the general fund transfer).
- Begin process of constructing 110 MW Riverside Energy Resource Center.
- Approved Renewable Portfolio Standard.
- 100,000 Electric customers.

Public Utilities

Department Summary

Budget Summary	Actual 2003/04	Budget 2004/05	Approved 2005/06	Projected 2006/07	Change
Personnel Services	32,886,449	34,868,178	45,882,445	46,600,646	31.6%
Non-Personnel	165,518,349	165,641,934	181,875,215	186,478,637	9.8%
Special Projects	4,429,923	7,397,000	6,715,500	4,240,500	-9.2%
Equipment Outlay	1,507,726	1,589,366	1,328,799	1,328,799	-16.4%
<i>Direct Operating</i>	204,342,447	209,496,478	235,801,959	238,648,582	12.6%
Debt Service	103,279,220	30,651,010	38,549,000	39,049,000	25.8%
Capital Outlay	49,595,569	44,967,000	43,227,000	43,227,000	-3.9%
Charge From Others	12,989,342	13,370,028	14,911,862	14,451,656	11.5%
<i>Gross Budget</i>	370,206,578	298,484,516	332,489,821	335,376,238	11.4%
Charge To Others	(14,325,679)	(14,372,653)	(16,427,519)	(16,427,519)	14.3%
Net Budget	355,880,899	284,111,863	316,062,302	318,948,719	11.2%

Expenditure Summary (Net Budget)

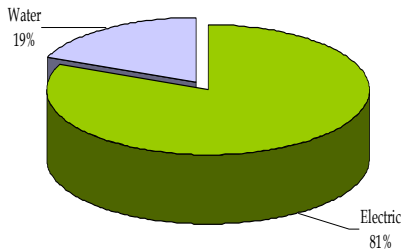
Electric Utility	301,846,445	232,865,805	257,096,098	258,959,025	10.4%
Water Utility	54,034,454	51,246,058	58,965,204	59,989,694	15.1%
Expenditure Total	355,880,899	284,111,863	316,061,302	318,948,719	11.2%

Personnel Summary

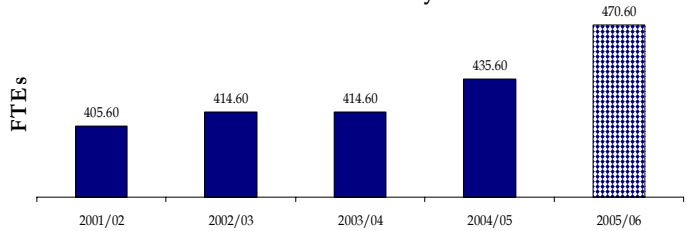
414.60	435.60	470.60	470.60	35.00
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Program Summary

Spending Distribution



Personnel Summary



Historical Budget Expenditures

