

**SCHEDULE PW-1  
WIND MACHINES FOR FROST PROTECTION**

**Applicability:**

This schedule is applicable only for service to wind machines for frost protection.

**Territory:**

City of Riverside

**Rates:**

1. **Flat Rates:**

		Per Meter, Per Month Effective January 1,				
		2019	2020	2021	2022	2023
Customer Charge	Flat Charge	\$20.50	\$20.50	\$20.50	\$20.50	\$20.50
Network Access Charge	Flat Charge					
Tier 1	0 – 500 kWh	\$1.12	\$1.67	\$2.23	\$2.79	\$3.35
Tier 2	501 – 1,500 kWh	\$3.17	\$4.75	\$6.33	\$7.91	\$9.50
Tier 3	1,501 – 3,000 kWh	\$5.63	\$8.45	\$11.26	\$14.08	\$16.89
Tier 4	> 3,000 kWh	\$13.54	\$20.32	\$27.09	\$33.86	\$40.63

2. **Energy Charge** (To be added to customer and Network Access charges):

		Per kWh Effective January 1,				
		2019	2020	2021	2022	2023
Tier 1	0-15,000 kWh	\$0.1366	\$0.1390	\$0.1418	\$0.1450	\$0.1486
Tier 2	Over 15,000 kWh	\$0.2087	\$0.2124	\$0.2166	\$0.2215	\$0.2270

3. **Optional Renewable Energy Rate:**

Upon application by the Customer, the Customer can elect to receive 100% renewable energy from the Utility's portfolio of renewable resources. The Customer will be assessed \$0.0179 per kWh above the effective energy charges in this schedule which represents the forecasted cost of providing 100% renewable energy in place of the energy from the Utility's current portfolio of renewable and nonrenewable resources. This rate is not applicable to Customers receiving service under Schedule NEM.

4. **Minimum Charge:**

The minimum charge shall be the customer and Network Access charges applied to the billing referenced in Special Condition 4.

**Special Conditions:**

- Voltage:** Service will be supplied at one standard power voltage.
- Estimated Minimum Charge:** Estimated minimum charge on new installations will be based on nameplate rating of machine, subject to adjustment following calculated output horsepower determined by the Department's test.
- Minimum Service Term:** Service connection under this rate will be allowed only under a contract guaranteeing payment of minimum charge for three-year period.
- Billing:** One billing (kWh total) for entire seasonal energy charges will be rendered by the Department following the cut off of the machine at end of season or upon Customer request to discontinue service.

5. **Power Cost Adjustment Factor:** The rates above are subject to an adjustment as provided in Part C of the General Provisions.
6. **State Mandated Public Benefits Charge:** The rates above are subject to a surcharge (Public Benefits Charge) as adopted via Resolution No. 19203 by the City Council on December 9, 1997 and such surcharge as is in effect from time to time. The Public Benefits Charge will be applied to the Customer's total electricity usage charges for the applicable billing period.

7. **Applicable Rate Schedule:**

a. **Applicable Rate Schedule**

For Customers applying for service at an existing service address, the Utility will assign the electric rate schedule based on the characteristics of the service address. The Utility will presume that any electric rate previously assigned to that service address is the appropriate schedule, unless Customer requests a review for another applicable rate schedule, rate, or optional provision. In certain situations when a Customer does not qualify for an electric rate previously assigned to that service address, the Utility will assign the applicable rate to the Customer. The Utility assumes no responsibility for advising the Customer of lower optional rates under existing schedules available as a result of the Customer's changes to the characteristics of the service address.

b. **Change of Rate Schedule**

A change to the applicable rate schedule may be made if the Utility determines that the Customer no longer qualifies for the assigned rate schedule. Subject to meter availability, the change will become effective for service rendered after the next regular meter reading following verification and approval by the Utility of such eligibility. Any change in rate schedules pursuant to this section shall be made prospectively.