

**SCHEDULE A
GENERAL SERVICE**

Applicability:

1. Flat Rate:

Applicable to single-and three-phase alternating-current general service including lighting, power and heating or any combination thereof. Applicable to existing commercial customers with a monthly maximum demand not exceeding 20 kW in any two of the preceding 12 months. Applicable to new commercial customers with a monthly demand level less than 20 kW as determined by the Department. Customers exceeding the monthly maximum demand under this schedule shall be transferred to the applicable rate schedule.

2. Demand Basis:

Applicable to single-and three-phase alternating-current general service including lighting, power and heating or any combination thereof. Applicable to existing commercial customers with a billing demand equal or exceeding 20 kW but less than 150 kW in any two of the preceding 12 months. Applicable to new commercial customers with a monthly demand level equal to or exceeding 20 kW but less than 150 kW as determined by the Department. Customers that do not meet the monthly minimum or exceed the monthly maximum demand under this schedule shall be transferred to the applicable rate schedule.

Character of Service:

Alternating current; regulated frequency of 60 cycles; single phase or three phase service as may be specified by the Department.

Territory:

City of Riverside

Rates:

1. Flat Rate:

		Per Meter, Per Month Effective January 1,				
		2024	2025	2026	2027	2028
Customer Charge	Flat Charge	\$21.12	\$21.96	\$22.95	\$23.98	\$24.94
Reliability Charge	Flat Charge					
Tier 1	0 – 500 kWh	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00
Tier 2	501 – 1,500 kWh	\$30.00	\$30.00	\$30.00	\$30.00	\$30.00
Tier 3	> 1,500 kWh	\$60.00	\$60.00	\$60.00	\$60.00	\$60.00
Network Access Charge	Flat Charge					
Tier 1	0 – 500 kWh	\$3.45	\$3.59	\$3.75	\$3.92	\$4.08
Tier 2	501 – 1,500 kWh	\$9.79	\$10.18	\$10.64	\$11.12	\$11.56
Tier 3	1,501 – 3,000 kWh	\$17.40	\$18.10	\$18.91	\$19.76	\$20.55
Tier 4	> 3,000 kWh	\$41.85	\$43.52	\$45.48	\$47.53	\$49.43

Energy Charge (To be added to customer, Reliability, and Network Access charges):

		Per kWh Effective January 1,				
		2024	2025	2026	2027	2028
Tier 1	0-15,000 kWh	\$0.1531	\$0.1592	\$0.1664	\$0.1739	\$0.1809
Tier 2	Over 15,000 kWh	\$0.2338	\$0.2432	\$0.2541	\$0.2655	\$0.2761

Minimum Charge:

The minimum charge shall be the monthly customer, Reliability and Network Access charges.

2. Demand Basis:

		Per Meter, Per Month Effective January 1,				
		2024	2025	2026	2027	2028
Customer Charge	Flat Charge	\$22.10	\$22.10	\$22.10	\$22.10	\$22.10
Reliability Charge	Flat Charge	\$90.00	\$90.00	\$90.00	\$90.00	\$90.00
Network Access Charge	\$ Per kW	\$1.75	\$1.75	\$1.75	\$1.75	\$1.75
Demand Charge	First 15 kW or less of billing demand, flat charge	\$160.95	\$160.95	\$160.95	\$160.95	\$160.95
Demand Charge	All excess kW of billing demand, per kW	\$10.73	\$10.73	\$10.73	\$10.73	\$10.73

Energy Charge (to be added to customer, Reliability, Network Access, and demand charges):

		Per kWh Effective January 1,				
		2024	2025	2026	2027	2028
Tier 1	0-30,000 kWh	\$0.1242	\$0.1242	\$0.1242	\$0.1242	\$0.1242
Tier 2	Over 30,000 kWh, per kWh	\$0.1360	\$0.1360	\$0.1360	\$0.1360	\$0.1360

Minimum Charge:

The minimum charge shall be the monthly customer, Reliability, Network Access, and demand charges.

3. Optional Renewable Energy Rate:

Upon application by the Customer, the Customer can elect to receive 100% renewable energy from the Utility's portfolio of renewable resources. The Customer will be assessed \$0.0129 per kWh above the effective energy charges in this schedule which represents the forecasted cost of providing 100% renewable energy in place of the energy from the Utility's current portfolio of renewable and nonrenewable resources. This rate is not applicable to customers receiving service under Schedule NEM.

Special Conditions:

1. Billing Demand:

Billing demand shall be the kilowatts of measured maximum demand but not less than 50% of the highest demand established in the preceding eleven months. Billing demand may be determined to the nearest 1/100 kW.

2. Maximum Demand Measurement:

The measured maximum demand in any month shall be the maximum average kilowatt input, indicated or recorded by instruments to be supplied by the Department, during any 15-minute interval in the month. Where demand is intermittent or subject to violent fluctuations, a five-minute interval may be used.

3. Voltage:

Service will be supplied at one standard voltage. Three phase and single phase normally will be served through one meter installation. The Customer shall provide, subject to the Department's approval, means for combining

the two or more existing meter installations if he desires to convert existing separately metered power and light service to a combined service that will be billed under the General Service, Schedule A.

4. **Power Cost Adjustment Factor:**

The rates above are subject to an adjustment as provided for in Part C of the General Provisions.

5. **State Mandated Public Benefits Charge:**

The rates above are subject to a surcharge (Public Benefits Charge) as adopted via Resolution No. 19203 by the City Council on December 9, 1997 and such surcharge as is in effect from time to time. The Public Benefits Charge will be applied to the Customer's total electricity usage charges for the applicable billing period.

6. **Waiver or Adjustment of Reliability Charge**

Upon written application by a Customer, the General Manager may grant temporary waivers of or adjustments to the Reliability Charge for (1) qualified vacant (unoccupied) commercial buildings, to allow for the owner of the vacant unit to maintain minimal electric service for the purposes of obtaining a tenant; or (2) for small to medium sized business customers (with monthly electric usage of 500 kWh or less) with more than one electric meter at adjoining units of the same business location.

7. **Applicable Rate Schedule:**

a. **Applicable Rate Schedule**

For Customers applying for service at an existing service address, the Utility will assign the electric rate schedule based on the characteristics of the service address. The Utility will presume that any electric rate previously assigned to that service address is the appropriate schedule, unless Customer requests a review for another applicable rate schedule, rate, or optional provision. In certain situations when a Customer does not qualify for an electric rate previously assigned to that service address, the Utility will assign the applicable rate to the Customer. The Utility assumes no responsibility for advising the Customer of lower optional rates under existing schedules available as a result of the Customer's changes to the characteristics of the service address.

b. **Change of Rate Schedule**

A change to the applicable rate schedule may be made if the Utility determines that the Customer no longer qualifies for the assigned rate schedule. Subject to meter availability, the change will become effective for service rendered after the next regular meter reading following verification and approval by the Utility of such eligibility. Any change in rate schedules pursuant to this section shall be made prospectively.